



STATE OF WESTERN AUSTRALIA
PETROLEUM AND GEOTHERMAL ENERGY RESOURCES ACT 1967
APPLICATION FOR AN ONSHORE PETROLEUM ACCESS AUTHORITY
(YOU DO NOT NEED TO COMPLETE THESE DETAILS IF APPLYING FOR SPA OR SURVEY –
SEE RELEVANT APPLICATION FORMS)

1. Applicant (an applicant is restricted to being the holder of a petroleum title ¹)			
Company name			
2. Details of initiating title and relationship to area being accessed ²			
Phone		Fax	
Postal Address			
Suburb		State	Postcode
3. Contact person regarding this application			
Name		Position Held	
Phone		Fax	E-mail
4. Details of access authority³		5. Blocks affected	
Survey Name -or- Deviated Well Name		Please identify blocks affected on next page	
Prime Survey -or- Well Type (AAPG classification)		Secondary Survey	
Survey Technique		Energy source	
Proposed Line km or km ²		Estimated cost	
Scheduled commencement date		Estimated duration	
Survey Objective (attach statement if insufficient space)			
6. Contractor			
Company			
Postal Address		State	Postcode
Phone		Fax	
7. Signature of applicant or agent (Agent should demonstrate proof of authority)			
Sign		Date	

To successfully submit an application for an Access Authority, the application must be made in the approved manner, which includes completion of this form and include the submission of complete and comprehensive attachments providing the information detailed below. The application cannot be considered lodged without the required information and may be **REFUSED** if incomplete.

8. Accompanying information required (1 copy of each, or as otherwise stated)

Contact details for enquiries relating to each of the following are referenced in Attachment 1.

- Two (2) plans (One A4 size) showing the proposed survey or deviated well location together with the graticular grid and block numbers with each 1:1,000,000 Map Sheet labelled, the current titles shown and a Cadastral DLI map showing the cadastral tenure affected.⁵

This information must be provided in digital format⁶

A list of 1:1,000,000 Map Sheet block numbers to be provided for the survey and for each access authority required listed against each petroleum title affected.

This information must be provided in digital format⁷

- Encroachments onto any Conservation Reserves, Marine Parks and environmentally sensitive areas to be identified and illustrated on submitted maps.
- Environment Plan⁸ (2 copies if not previously submitted).
- Check if a Native Vegetation Clearing Permit is required (see Attachment 1 for contact details).
Note: A Clearing Permit can take a minimum of 3 months to be issued.
- Safety Management System⁹ (1 copy if not previously submitted).

- I am aware of, and have actioned, the following as applicable:
Schedule of Onshore Petroleum Exploration and Production Requirements 1991 (Amended 21 May 2010)
Petroleum and Geothermal Energy Resources (Environment) Regulations 2012
Petroleum and Geothermal Energy Resources (Management of Safety) Regulations 2010.
Petroleum and Geothermal Energy Resources (Occupational Safety and Health) Regulations 2010.
Environmental Assessment Processes for Petroleum Activities in Western Australia
Guidelines to Clearing Permit Applications in Western Australia
Cultural Heritage Due Diligence Guidelines.

9. Timing of submission of application

Applications for surveys and deviated wells are required to be lodged **at least 1 month prior to commencement**. However, to allow for timely approval and consideration of factors such as environmental assessment and land access issues, it is recommended that applications be submitted **3 months** prior to commencement of operations.

Notes: The attention of the applicant is drawn to the requirements of the *Petroleum and Geothermal Energy Resources Act 1967*, all associated Regulations, and the Schedule of Onshore Petroleum Exploration and Production Requirements 1991 (Amended 21 May 2010).

Approval issued by the Executive Director of Petroleum Division does not remove any obligations you may have under other legislation.

The "Cultural Heritage Due Diligence Guidelines" was developed by the Department of the Premier and Cabinet and Department of Aboriginal Affairs to assist in consultation with Aboriginal groups regarding your requirements under the *Aboriginal Heritage Act 1972*.

APPLICATION TO BE MADE TO:

EXECUTIVE DIRECTOR
PETROLEUM DIVISION
DEPARTMENT OF MINES AND PETROLEUM
MINERAL HOUSE, 100 PLAIN ST
EAST PERTH WA 6004

ATTENTION: SENIOR TITLES OFFICER

APPLICATION FOR A STATE ONSHORE PETROLEUM ACCESS AUTHORITY (PGERA67)

ATTACHMENT 1

For major issues regarding operational activities, please contact:

ISSUE	POSITION	PHONE	FAX
Petroleum Tenure and Land Access	General Manager Petroleum Tenure and Land Access	(08) 9222 3133	(08) 9222 3799
Exploration and Production	Director of Technology, Petroleum & Geothermal	(08) 9222 3214	(08) 9222 3799
Environment	General Manager Petroleum	(08) 9222 3142	(08) 9222 3860
Safety	Director Petroleum Safety	(08) 9358 8182	(08) 9358 8188

For specific enquiries regarding the following subjects, please contact:

SUBJECT	POSITION	PHONE	FAX
Land Access	Manager Land Access	(08) 9222 3813	(08) 9222 3799
Safety Management System	Team Leader Petroleum Safety	(08) 9358 8186	(08) 9358 8188
	Team Leader Petroleum Safety	(08) 9358 8191	
	Team Leader Petroleum Safety	(08) 9358 8195	
Mapping	Senior Geospatial Officer	(08) 9222 3725	(08) 9222 3799
Environment Plan/ Native Vegetation Clearing Permit	Team Leader Petroleum	(08) 9222 3049	(08) 9222 3860
	Team Leader Petroleum	(08) 9222 3372	
Reporting Requirements	Senior Technical Officer	(08) 9222 3652	(08) 9222 3799
General Enquires	Senior Titles Officer	(08) 9222 3058	(08) 9222 3799
	Senior Titles Officer	(08) 9222 3285	
	Senior Titles Officer	(08) 9222 3312	
	Senior Titles Officer	(08) 9222 3610	

NOTES

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- 1 The applicant must be the holder of a petroleum permit, lease, licence, drilling reservation or special prospecting authority, whether within the jurisdiction being accessed or not.
 - 2 The applicant must demonstrate the relationship between the petroleum title (the initiating title) and the area to be accessed.
 - 3 You should note that the proposed survey or deviated well may be location on private land and that mining tenements may also be affected. No operations are to be commenced within the Access Authority area until the consent (in writing) of the relevant registered holder(s) has first been obtained. Sections 16 to 20 of the PGERA67 refer. *(In this regard the Access Authority is invalid until such consent is received and any part of the surveys conducted in breach of this condition would be unlawful and liable to penalties viz S29 of the PGERA67).* Underlying geothermal titles may also exist and you are strongly encouraged to consult with any title holder prior to commencing operational activities.

You must retain all consents of the relevant registered holders in hard copy format to ensure that you have adequate records of the consents given. These consents are not required to be forwarded to DMP, however, they are auditable documents.

- 4 Consent is required from the holder(s) of the title to be accessed before operations can commence. Should that approval not be forthcoming the referral provisions and Minister's discretion as provided for in the PGERA67 may be invoked.
- 5 **2D surveys** to have the seismic lines drawn on the graticular grid and block numbers with each 1:1,000,000 Map Sheet labelled and ArcGIS shapefiles of this data.
3D surveys to have the survey perimeter drawn on a map having the graticular grid and block numbers with each 1:1,000,000 Map Sheet labelled and ArcGIS shapefiles of this data.
- 6 **Digital mapping data** is to be provided as an ArcGIS shapefiles or MapInfo tabfile together with associated files. The coordinate datum is to be GDA 94 and in a deprojected (latitude/longitude) format. Preferably, data is to be emailed to: petroleum.mapping@dmp.wa.gov.au quoting the survey name or deviated well name or, alternatively, submitted on disc with the completed application.
- 7 **Digital mapping data** is to be provided as an ArcGIS shapefiles or MapInfo tabfile together with associated files. The coordinate datum is to be GDA 94 and in a deprojected (latitude/longitude) format. Preferably, data is to be emailed to: petroleum.mapping@dmp.wa.gov.au quoting the survey name or deviated well name or, alternatively, submitted on disc with the completed application.
- 8 **Environment Plan** requirements as per the *Petroleum and Geothermal Energy Resources (Environment) Regulations 2012*.
- 9 **Safety Management System** requirements as per the *Petroleum and Geothermal Energy Resources (Management of Safety) Regulations 2010*.