



STATE OF WESTERN AUSTRALIA
PETROLEUM AND GEOTHERMAL ENERGY RESOURCES ACT 1967
Section 31
PETROLEUM (SUBMERGED LANDS) ACT 1982
Section 21
APPLICATION FOR PETROLEUM EXPLORATION PERMITS
OVER COMBINED AREAS

1. Discrete Area Release¹ Insert Area Numbers	2. Description of Area²
PGERA67:	P(SL)A82: See Attachment

3. Applicant(s)	
Company Name(s)	ASIC ABN/ACN No.

4. Proposed Work Program		
Year	Work Program Details ³	Indicative Expenditure A\$
1		
2		
3		
4		
5		
6		

5. Contact person regarding this application		
Name	Position Held	
Phone	Fax	E-mail
Postal Address		
Suburb	State	Postcode

6. Signature of applicant or agent (Agent should demonstrate proof of authority)	
Sign	Date

***Note: See page 2 for further information and attachments required**

To successfully submit an applications for Petroleum Exploration Permits, the combined application must be made in the approved manner, which includes completion of this form, must be accompanied by the two prescribed application fees (one payable under each legislation), and also include submission of detailed attachments providing the following information:-

- (A) Description of Area(s) applied for –
- (i) Schedule of blocks, being described by reference to the name(s) of a map sheet(s) of the 1:1,000,000 Series, and number of graticular sections shown thereon, as published by the Department of Mines and Petroleum (not necessary for a discrete area release).
 - (ii) A map showing the external boundaries of the area applied for, the 5' x 5' graticular blocks, graticular block numbers and map sheet name and reference (e.g. Broome SE51).
- (B) Details of –
- (i) The applicant's assessment of the petroleum potential of the area, including a geological and geophysical review and technical assessment of the area, and the concepts underlying the proposed exploration program;
 - (ii) The minimum work program proposed for each of the six years, specifying the number of wells to be drilled, the line kilometres of seismic survey to be carried out and the estimated expenditure. Wells referred to in the work program should not include development wells (the AAPG well classification scheme will be the basis of identification).
 - (iii) Applicants should note it is mandatory that the minimum work program proposed in each year of the term of the exploration permit should be stated precisely to avoid any ambiguity. The proposed work program should not include contingent work.
- (C) Particulars of –
- (i) The technical qualifications of the applicant and of his/her employees
 - (ii) The technical advice available to the applicant.
 - (iii) The financial resources available to the applicant, including evidence of the applicant's ability to fund the work program proposed and a copy of the latest annual report for each applicant company.
 - (iv) Where relevant, the viability of the consortium lodging the application, including evidence that a satisfactory settlement has been, or can be reached on the joint operating agreement (a copy of a Heads of Agreement dealing will generally suffice).
 - (v) The percentage participating interest of each party to the application.
 - (vi) A single address for service of notices in respect of the application.
- (D) Such other information as the applicant wishes to be taken into account in consideration of the application. Specific details are available from the 'Criteria for Assessment of Application for the Award of Petroleum Exploration Permit'.
- (E) Application Fees –
- An application over a Combined Area must be accompanied by two application fees (one payable under each legislation). The prescribed fees, stated in the Schedule of Fees (available at www.dmp.wa.gov.au/10470.aspx), are to be made **payable to the Department of Mines and Petroleum** through an Australian Bank or Australian bank cheque and must be submitted with the application. Fees are non-refundable and subject to variation (including Consumer Price Index adjustments) and the current Schedule of Fees must be consulted prior to payment.

Note:

1. The successful applicant will be required to fulfil the minimum commitment for the first two years without variation. This is known as the firm commitment phase. The balance of the program may be re-negotiated based on or taking into consideration the results of prior exploration.
2. When selecting an application area, consideration should be given to the likelihood of other resource interests, such as geothermal, mining, fishing, and other land uses. Particularly consideration of land which is the subject of class A reserves and marine reserves or of conservation value should be evaluated. While the occurrence of such interests and reserves does not necessarily preclude the grant of a title or of petroleum operations being conducted, it is likely particular environmental assessment will be required.

See page 3 for details required for lodgement of application

LODGEMENT OF APPLICATIONS

The application, together with supporting data and the prescribed fees (as described above), should be sealed in a plain covered envelope or package clearly marked '**Application for Petroleum Exploration Permit – Commercial-in-Confidence**' and addressed to:

Executive Director
Petroleum Division
Department of Mines and Petroleum
Level 11, Mineral House
100 Plain Street
EAST PERTH WA 6004

Attention: Petroleum Applications Receiving Officer

Applications may be mailed or delivered in person to the above address. Only applications delivered by hand to the Petroleum Applications Receiving Officer will be issued with a Confirmation of Delivery receipt.

Applicants need to observe the closing time and date as published in the release package. Applications received after the closing time and date will not be considered.

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- 1 If this application is in response to a discrete area release, insert the area numbers applicable to each of the legislations as identified in the release package.
 - 2 If a discrete area release, the map of the areas, as shown in the release package, must also be attached.
 - 3 Work program details should be expressed in the following terms:
E.g.: 100km New 2D Seismic Survey; One (1) Exploration Well.