



**STATE OF WESTERN AUSTRALIA**  
**PETROLEUM AND GEOTHERMAL ENERGY RESOURCES ACT 1967**  
**Section 31**  
**APPLICATION FOR PETROLEUM EXPLORATION PERMIT**

<b>1. Discrete Area Release<sup>1</sup></b> Insert Area Number	<b>2. SPA-Acreage Option<sup>2</sup></b> Insert the previously approved SPA-AO number	<b>3. Description of Area<sup>3</sup></b>
		See Attachment

<b>4. Applicant(s)</b>	
Company Name(s)	ASIC ABN/ACN No.

<b>5. Proposed Work Program</b>		
Year	Work Program Details <sup>4</sup>	Indicative Expenditure A\$
1		
2		
3		
4		
5		
6		

<b>6. Contact person regarding this application</b>		
Name	Position Held	
Phone	Fax	E-mail
Postal Address		
Suburb	State	Postcode

<b>7. Signature of applicant or agent (Agent should demonstrate proof of authority)</b>	
Sign	Date

**\*Note: See page 2 for further information and attachments required**

**To successfully submit an application for a Petroleum Exploration Permit, the application must be made in the approved manner, which includes completion of this form, must be accompanied by the prescribed fee, and also include submission of detailed attachments providing the following information:-**

- (A) Description of Area applied for –
- (i) Schedule of blocks, being described by reference to the name(s) of a map sheet(s) of the 1:1,000,000 Series, and number of graticular sections shown thereon, as published by the Department of Mines and Petroleum (not necessary for a discrete area release).
  - (ii) A map showing the external boundaries of the area applied for, the 5' x 5' graticular blocks, graticular block numbers and map sheet name and reference (e.g. Broome SE51).
- (B) Details of –
- (i) The applicant's assessment of the petroleum potential of the area, including a geological and geophysical review and technical assessment of the area, and the concepts underlying the proposed exploration program;
  - (ii) The minimum work program proposed for each of the six years, specifying the number of wells to be drilled, the line kilometres of seismic survey to be carried out and the estimated expenditure. Wells referred to in the work program should not include development wells (the AAPG well classification scheme will be the basis of identification).
  - (iii) Applicants should note it is mandatory that the minimum work program proposed in each year of the term of the exploration permit should be stated precisely to avoid any ambiguity. The proposed work program should not include contingent work.
- (C) Particulars of –
- (i) The technical qualifications of the applicant and of his/her employees
  - (ii) The technical advice available to the applicant.
  - (iii) The financial resources available to the applicant, including evidence of the applicant's ability to fund the work program proposed and a copy of the latest annual report for each applicant company.
  - (iv) Where relevant, the viability of the consortium lodging the application, including evidence that a satisfactory settlement has been, or can be reached on the joint operating agreement (a copy of a Heads of Agreement dealing will generally suffice).
  - (v) The percentage participating interest of each party to the application.
  - (vi) A single address for service of notices in respect of the application.
- (D) Such other information as the applicant wishes to be taken into account in consideration of the application. Specific details are available from the 'Criteria for Assessment of Application for the Award of Petroleum Exploration Permit'.
- (E) Application Fee –  
The prescribed fee, stated in the Schedule of Fees (available at [www.dmp.wa.gov.au/10470.aspx](http://www.dmp.wa.gov.au/10470.aspx)), is to be made **payable to the Department of Mines and Petroleum** through an Australian Bank or Australian bank cheque and must be submitted with the application. Fees are non-refundable and subject to variation (including Consumer Price Index adjustments) and the current Schedule of Fees must be consulted prior to payment.

**Note:**

1. The successful applicant will be required to fulfil the minimum commitment for the first two years without variation. This is known as the firm commitment phase. The balance of the program may be re-negotiated based on or taking into consideration the results of prior exploration.
2. When selecting an application area, consideration should be given to the likelihood of other resource interests, such as geothermal, mining, fishing, and other land uses. Particularly consideration of land which is the subject of class A reserves and marine reserves or of conservation value should be evaluated. While the occurrence of such interests and reserves does not necessarily preclude the grant of a title or of petroleum operations being conducted, it is likely particular environmental assessment will be required.

**See page 3 for details required for lodgement of application**

## LODGEMENT OF APPLICATIONS

Applications, together with supporting data and the prescribed fee (as described above), should be sealed in a plain covered envelope or package clearly marked '**Application for Petroleum Exploration Permit – Commercial-in-Confidence**' and addressed to:

Executive Director  
Petroleum Division  
Department of Mines and Petroleum  
Level 11, Mineral House  
100 Plain Street  
EAST PERTH WA 6004

***Attention: Petroleum Applications Receiving Officer***

Applications may be mailed or delivered in person to the above address. Only applications delivered by hand to the Petroleum Applications Receiving Officer will be issued with a Confirmation of Delivery receipt.

**Applicants need to observe the closing time and date as published in the release package. Applications received after the closing time and date will not be considered.**

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- 1 If this application is in response to a discrete area release, insert the area number as identified in the release package.
  - 2 If this application results from the exercise of an option, allowed by an earlier SPA, insert the SPA number.
  - 3 If a discrete area release, the map of that area as shown in the release package, is to be attached.  
  
If application is resulting from a SPA-Acreage Option, a schedule of the block numbers (by reference to the 1:1,000,000 map sheet name and number) is to be attached together with a map of the area.
  - 4 Work program details should be expressed in the following terms:  
E.g. 100km New 2D Seismic Survey, 1 Exploration Well.